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CORROSION

VOLUME 12

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CORROSION ABSTRACTS

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1. Air conditioning, architecture and building, refrigeration, sewage and water.
2. Communications, power.
3. Agriculture, beverage, dairy, fermentation, food, sugar, starch.
4. Fuel, solids; fuel, gases; petroleum refining and production, rubber, atomic energy.
5. Ceramics, glass, pulp and paper, wood products.
6. Laundry soap and detergents, textiles.
7. Graphic arts, instruments, jewelry, photography.
8. Chemical manufacturing, distilled liquor, electroplating, leather and tanning, metal fabrication and finishing, pharmaceuticals.
9. Aircraft, automotive, pipe line, railroad, shipping.
10. Explosives, metallurgy, mining ordnance and war materials, other.

Errata—Volume 12, 1956

Inhibition of Metallic Corrosion in Aqueous Media
by Harry C. Gatos. Corrosion, Vol. 12, No. 1, 23t-32t (1956) Jan.

Page 28t, column 2, third and fourth lines of fourth paragraph should read:

types of inhibitors. For that reason
no particular importance should be

High Temperature Hydrogen Sulfide Corrosion in Thermoform Catalytic Reformers. Publication 56-8. Corrosion, Vol. 12, No. 5, 235t-244t (1956) May.

Page 237t, right hand column, line 11 should read:

in the corrosion rate results within the group of 0-9

Page 239t, left hand column, line 3 of last paragraph should read:

groupings, corresponding to 0-5 percent chromium

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